

SIMOREG DC Master

Operating Instructions

6RA70 Series

Microprocessor-Based Converters from 6kW to 1900kW
for Variable-Speed DC Drives



These Operating Instructions are available in the following languages:

Language	German	French	Spanish	Italian
Order No.	6RX1700-0AD00	6RX1700-0AD77	6RX1700-0AD78	6RX1700-0AD72

Converter software version:

As these Operating Instructions went to print, SIMOREG DC Master converters were being delivered from the factory with software version **1.8** installed.

These Operating Instructions also apply to other software versions.

Earlier software versions: Some parameters described in this document might not be stored in the software (i.e. the corresponding functionality is not available on the converter) or some parameters will have a restricted setting range. If this is the case, however, appropriate reference to this status will be made in the Parameter List.

Later software versions: Additional parameters might be available on the SIMOREG DC Master (i.e. extra functions might be available which are not described in these Operating Instructions) or some parameters might have an extended setting range. In this case, leave the relevant parameters at their factory setting, or do not set any parameter values which are not described in these Instructions !

The latest software version is available at the following Internet site:
<http://www.siemens.at/eww/a&d/updates> (password for access: "simo1reg").

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We have checked that the contents of this publication agree with the hardware and software described herein. Nonetheless, differences might exist and therefore we cannot guarantee that they are completely identical. The information given in this publication is reviewed at regular intervals and any corrections that might be necessary are made in the subsequent printings. Suggestions for improvement are welcome at all times.

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